

A global abundance of natural gas increases the difficulty to achieve the 2°C target

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Source: MIT

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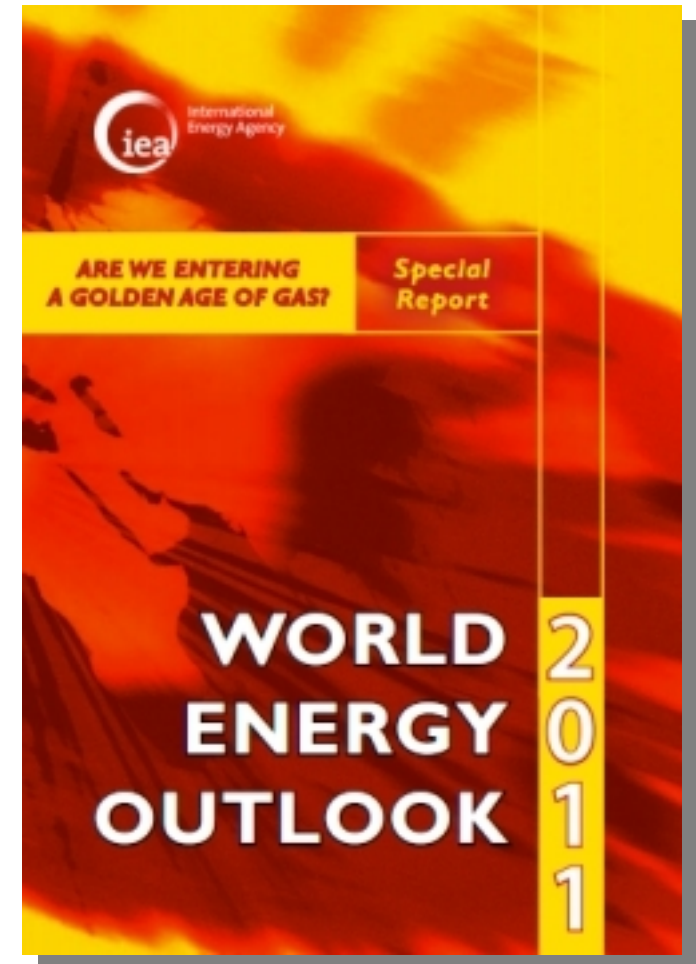
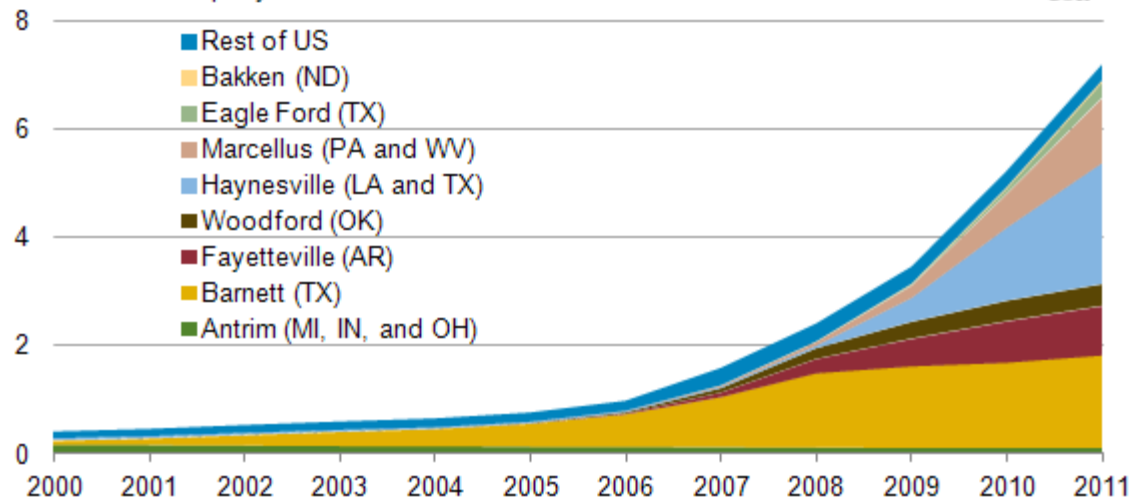
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Natural gas: Are we entering a Golden Age of Gas?

- Shale gas boom

Estimated annual U.S. dry shale natural gas production, 2000-2011
trillion cubic feet per year



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Natural gas: Are we entering a Golden Age of Gas?

- Shale gas boom
- Conventional and unconventional gas
- Fossil fuel resource surveys
 - Rogner 1997
 - USGS 2000, 2012
 - BGR 2009, 2011, 2014
 - Rogner et al 2012



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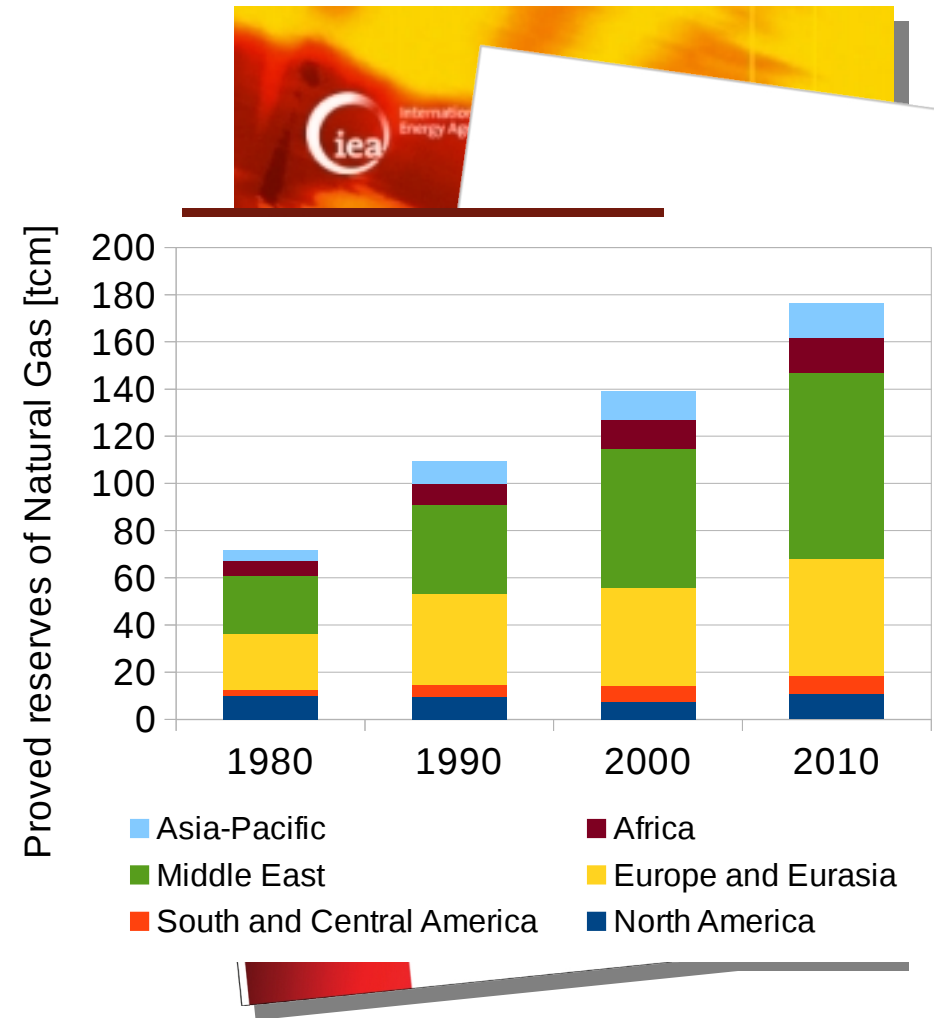
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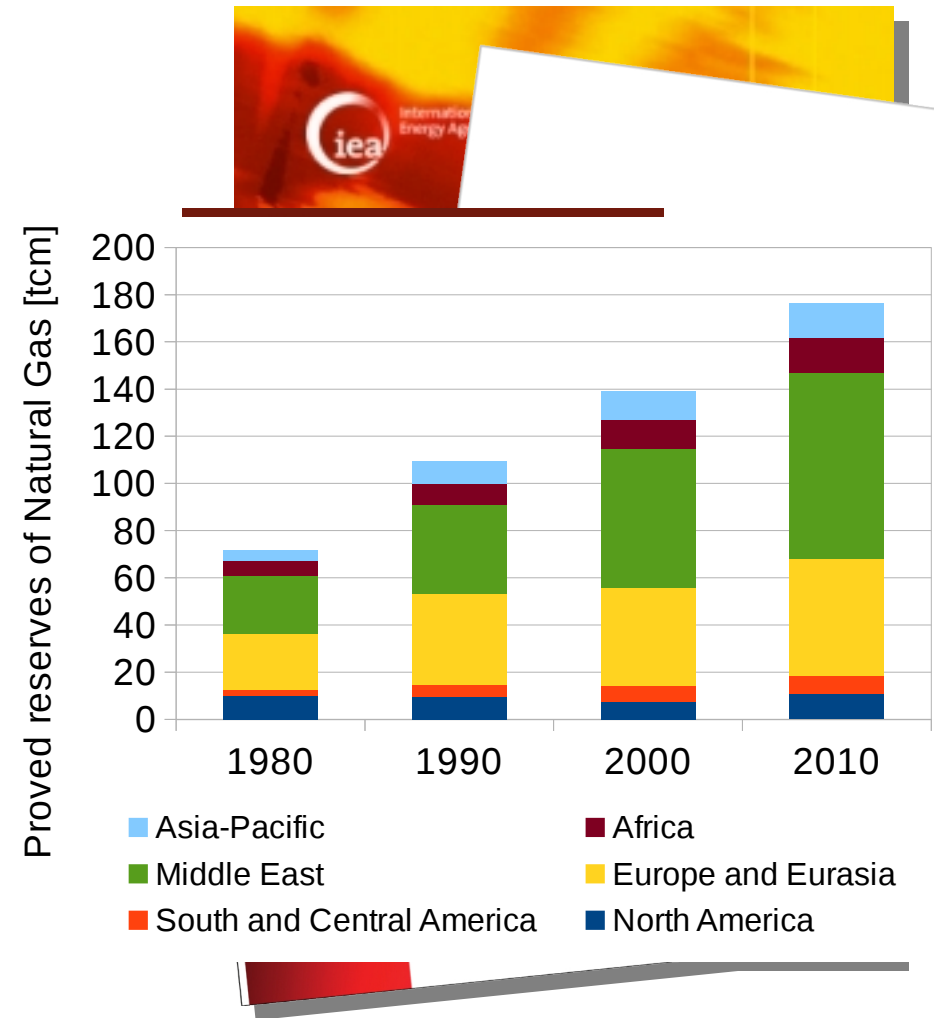
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- Uncertainty
 - resource estimates
 - extraction costs
 - above ground factors



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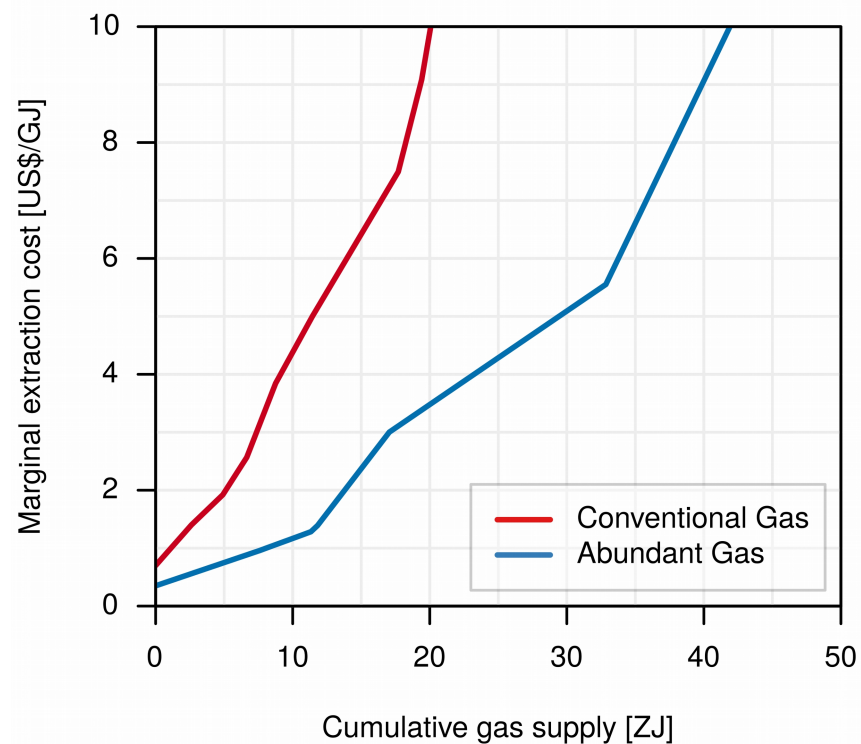
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Long-term supply-cost curve



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3.1 GHG emissions

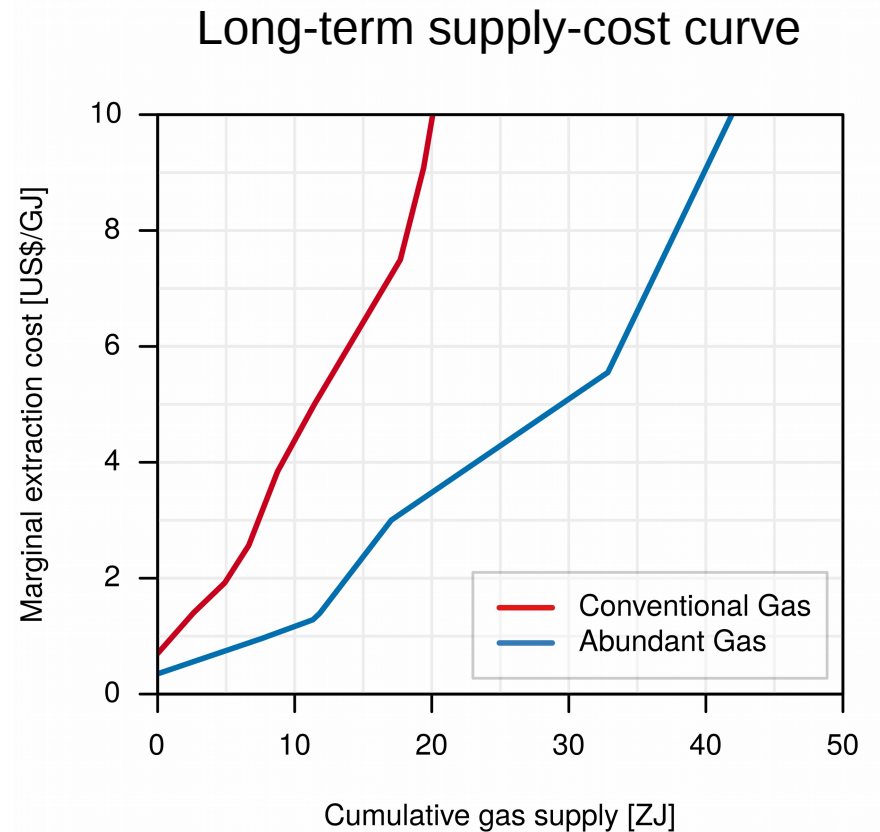
3.2 Energy system transformation

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Natural gas: a bridge to a low-carbon future?

- LCAs show lower GHG emissions impact of gas compared to coal (*Burnahm et al 2012, Heath et al 2014*)
- Economic benefits (*IEA 2011, 2012*)
- Energy consumption increase and substitute low-carbon technologies (nuclear, renewables) (*EMF 2013, Shearer et al 2014, McJeon et al 2014*)
- No global study analysing effects of increasing gas supply while implementing climate policies



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Climate policy: What is the current state of climate policies in the World?

- 2°C target to avoid dangerous climate change
- Carbon pricing
- Climate policy fragmentation and delay



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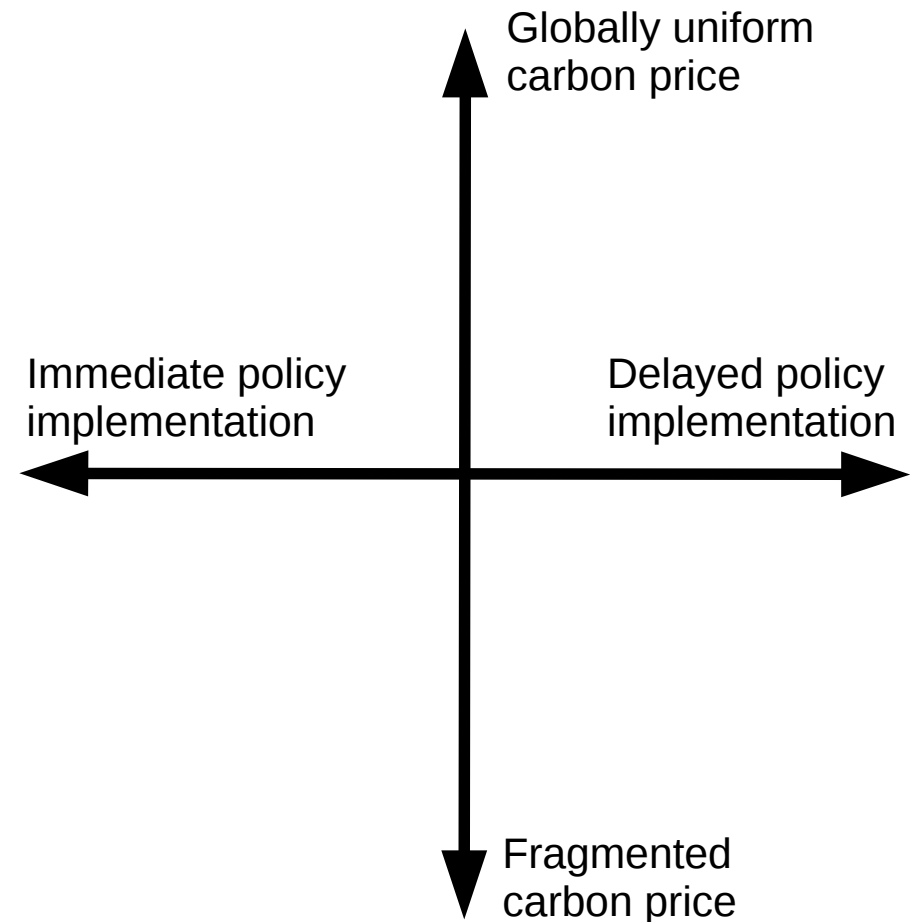
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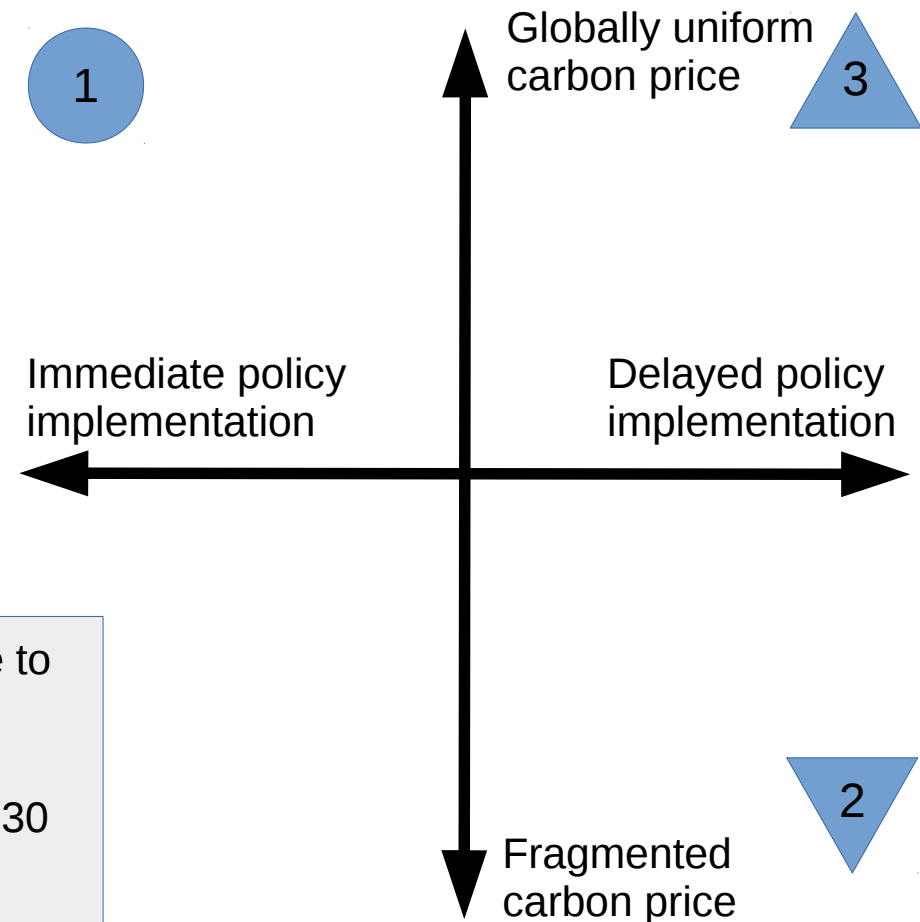
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Climate policy: What is the current state of climate policies in the World?

- 2°C target to avoid dangerous climate change
- Carbon pricing
- Climate policy fragmentation and delay



- 1 Immediate implementation of global carbon price to achieve the 2°C target
- 2 Delayed and fragmented implementation until 2030 to achieve the 2°C target
- 3 Delayed implementation until 2030 to achieve the 2°C target



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Natural gas as a bridge to a low-carbon future?

- A scenario analysis

		← Natural gas supply →		
		Conventional gas (CG)	Abundant gas (AG)	
Climate policy ↑ ↓	Baseline	CG-base	AG-base	0
	Delayed climate policy until 2030 (shock)	CG-dCPk	AG-dCPk	3
	Delayed climate policy until 2030 (smooth)	CG-dCPh	AG-dCPh	2
	Immediate climate policy	CG-iCP	AG-iCP	1



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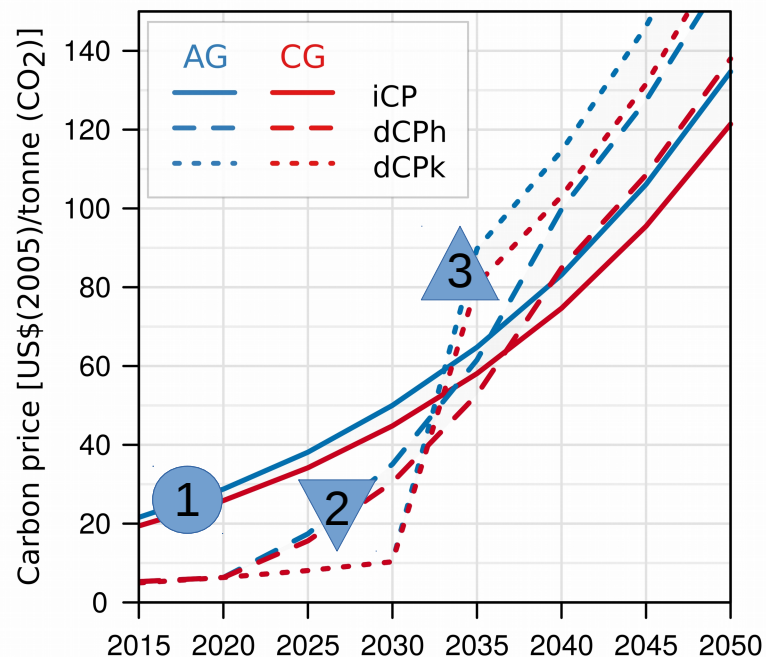
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	Immediate climate policy	CG-iCP	AG-iCP	

Carbon prices



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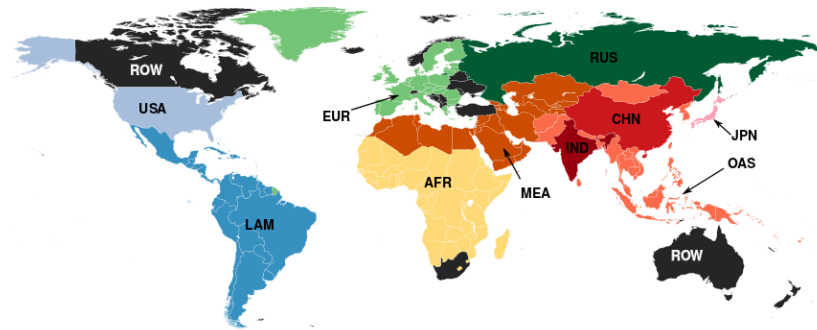
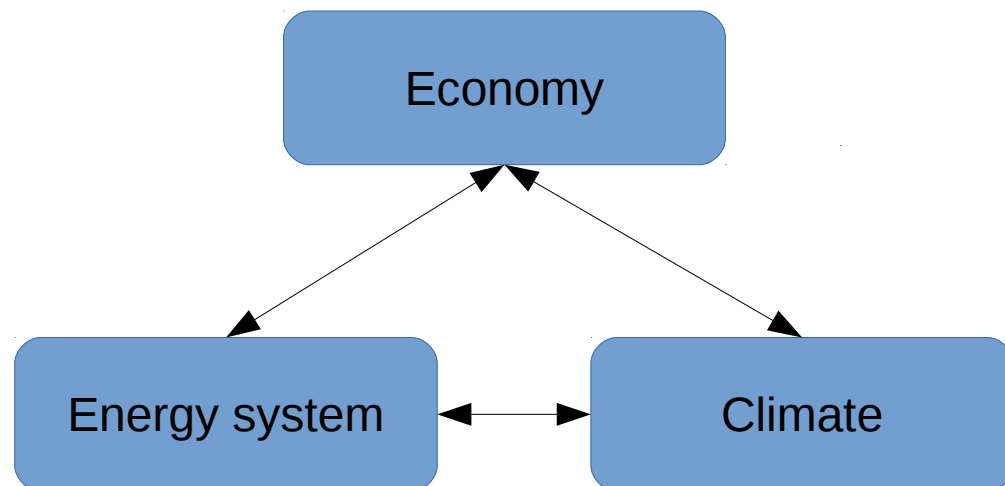
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Modeling framework: the REMIND model

- Energy-economy-climate integrated model
- Welfare optimising
- Perfect foresight
- Bottom-up energy system
- Climate: MAGICC
- 11 regions
- Time frame: 2010-2100



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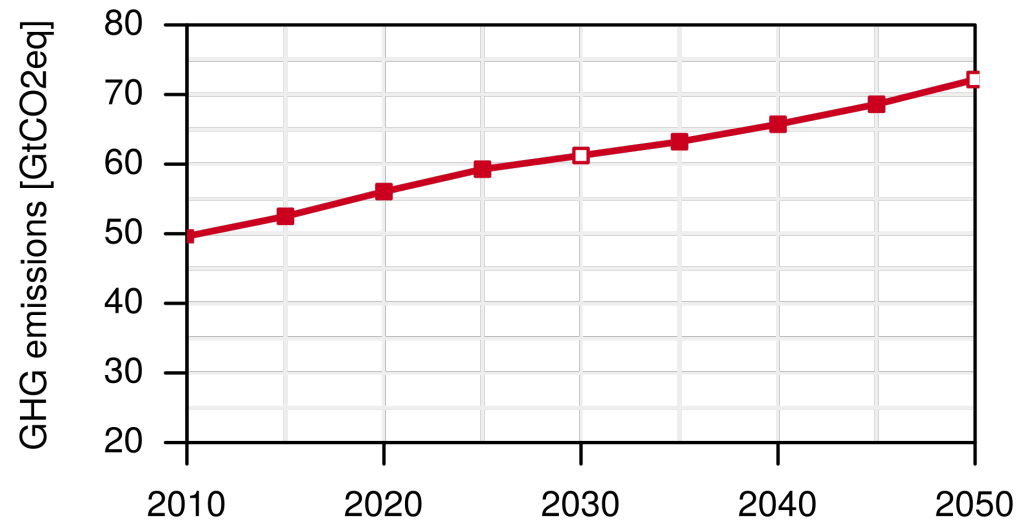
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Results

Global GHG emissions – over time

- Absence of climate policy
 - GHG emissions increase in CG world



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3.1 GHG emissions

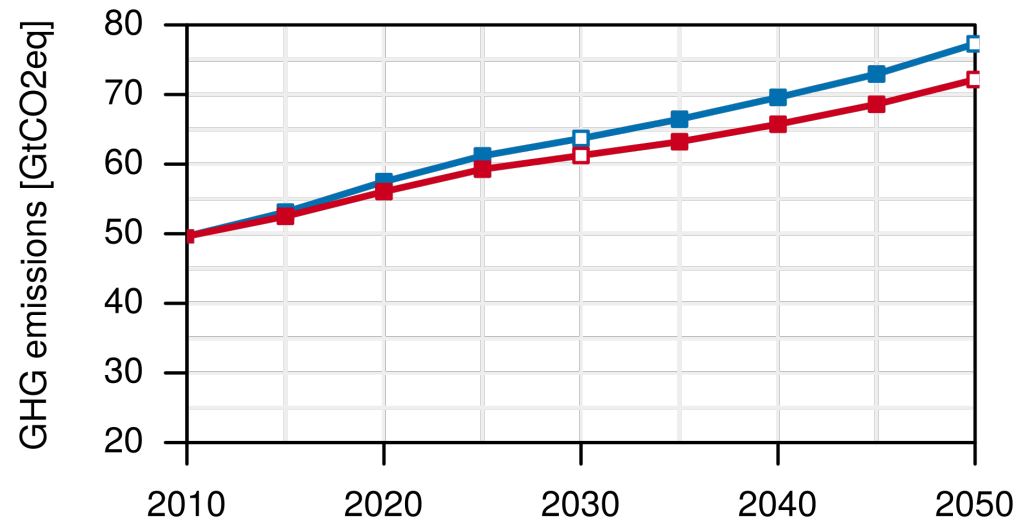
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Global GHG emissions – over time

- Absence of climate policy
 - GHG emissions increase in CG world
 - Even larger in AG world



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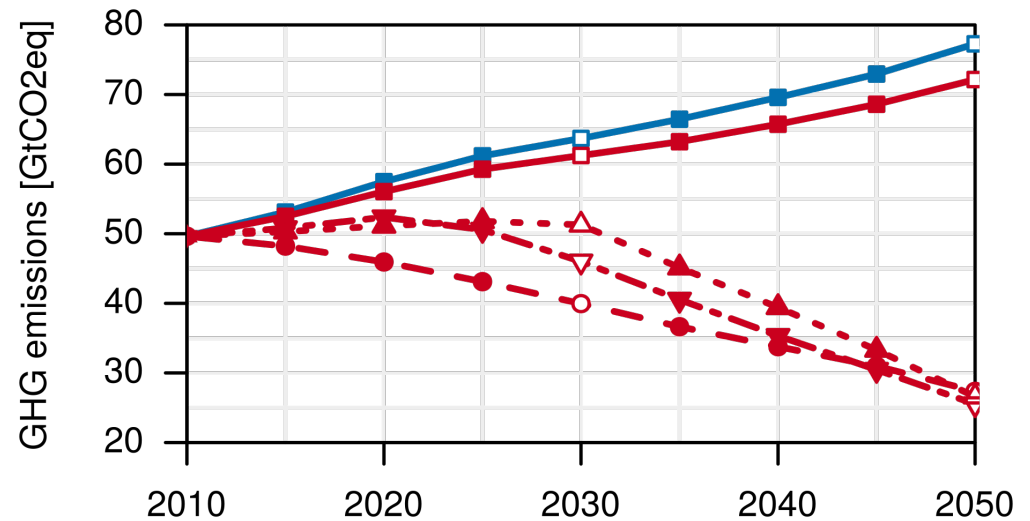
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Global GHG emissions – over time

- Absence of climate policy
 - GHG emissions increase in CG world
 - Even larger in AG world
- Climate policies implemented
 - Significant GHG emissions reduction in CG ...



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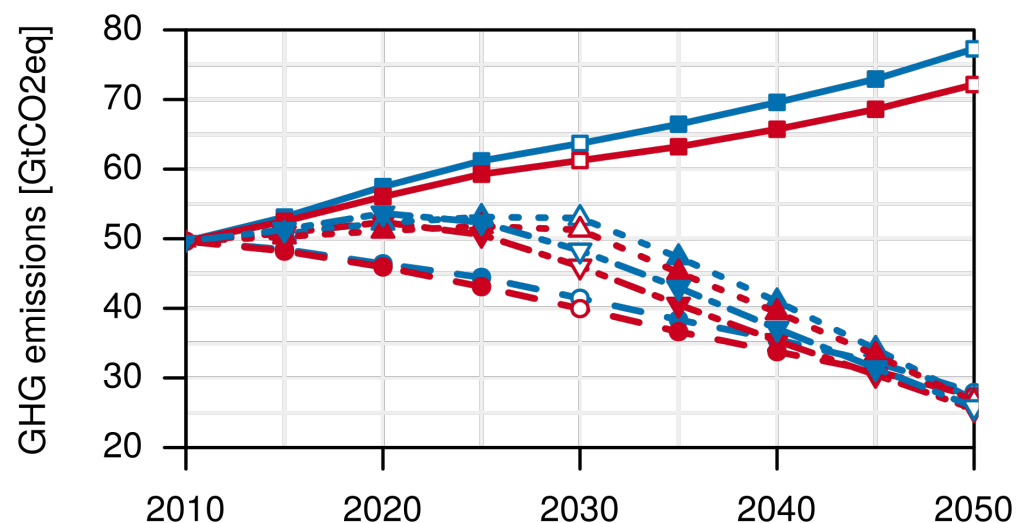
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4. Conclusions

Global GHG emissions – over time

- Absence of climate policy
 - GHG emissions increase in CG world
 - Even larger in AG world
- Climate policies implemented
 - Significant GHG emissions reduction in CG and AG worlds
 - Though GHG emissions remain larger in AG world



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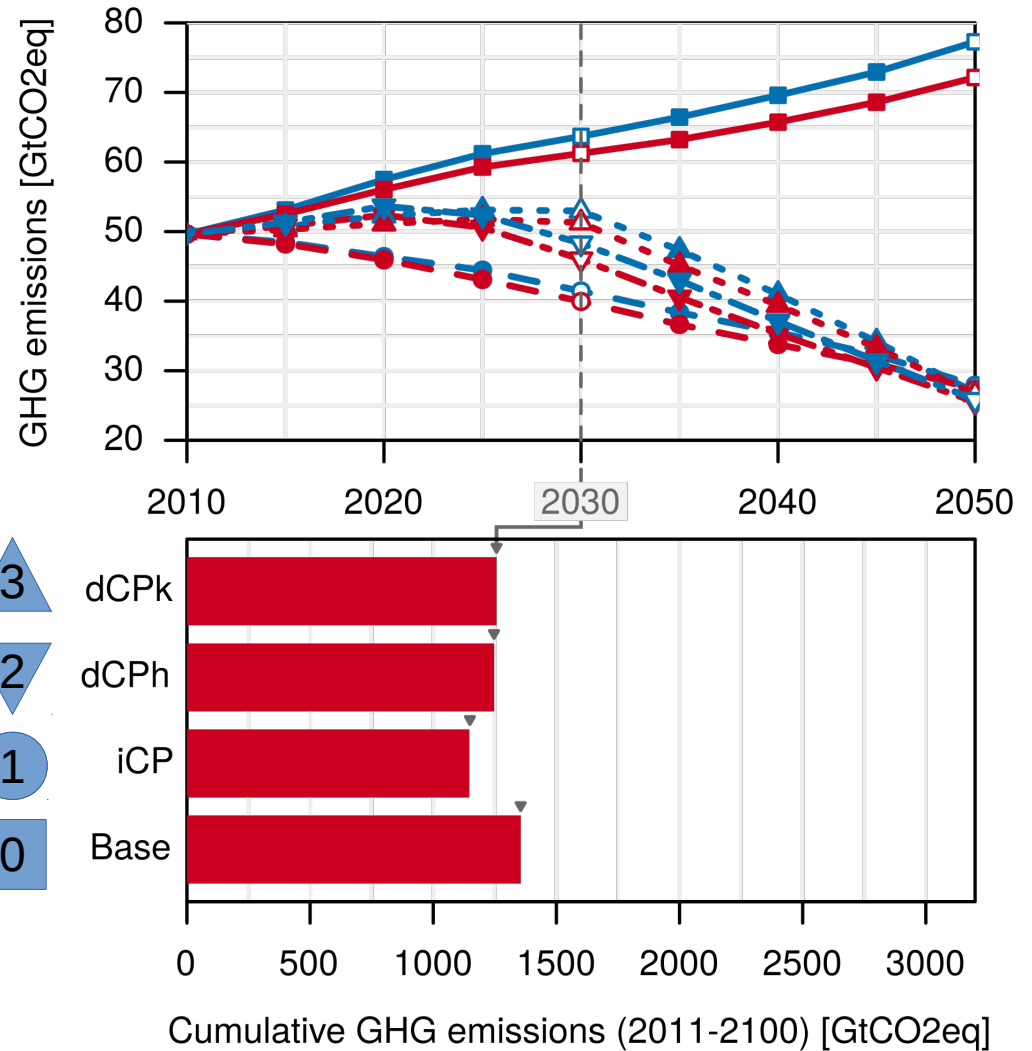
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Global GHG emissions - cumulative

- Immediate climate policy more effective



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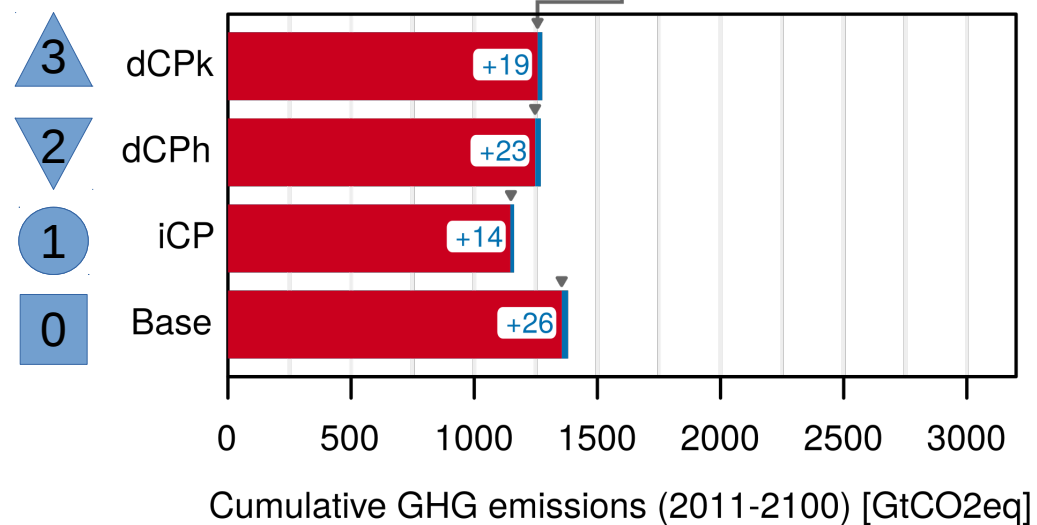
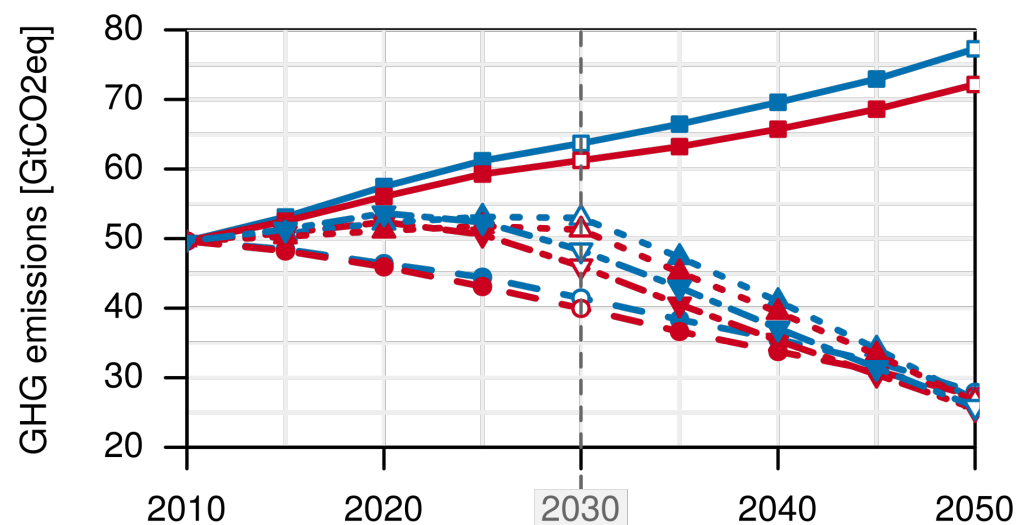
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Global GHG emissions - cumulative

- Immediate climate policy more effective
- Also to reduce GHG emissions increase from AG



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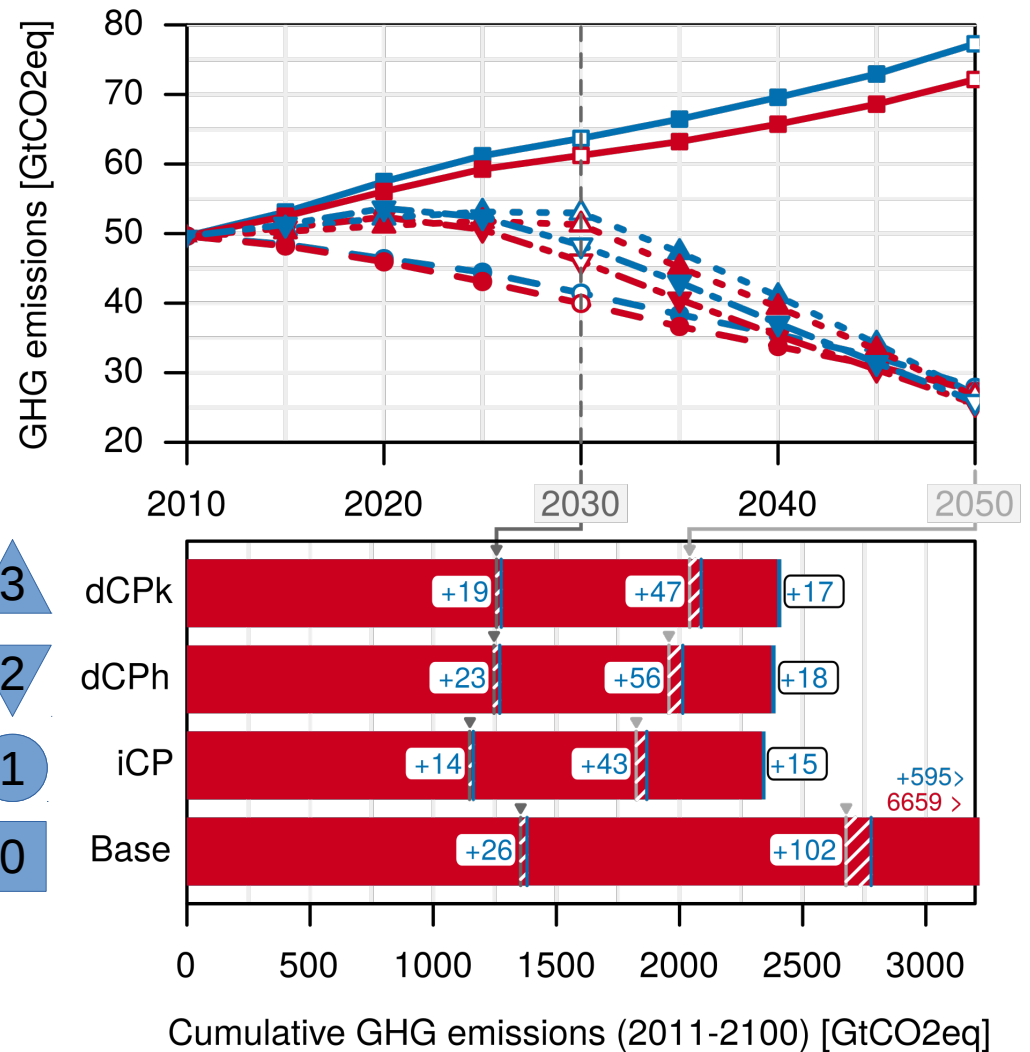
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Global GHG emissions - cumulative

- Immediate climate policy more effective
- Also to reduce GHG emissions increase from AG
- Additional GHG emitted in delayed cases will have significant impact on the energy system



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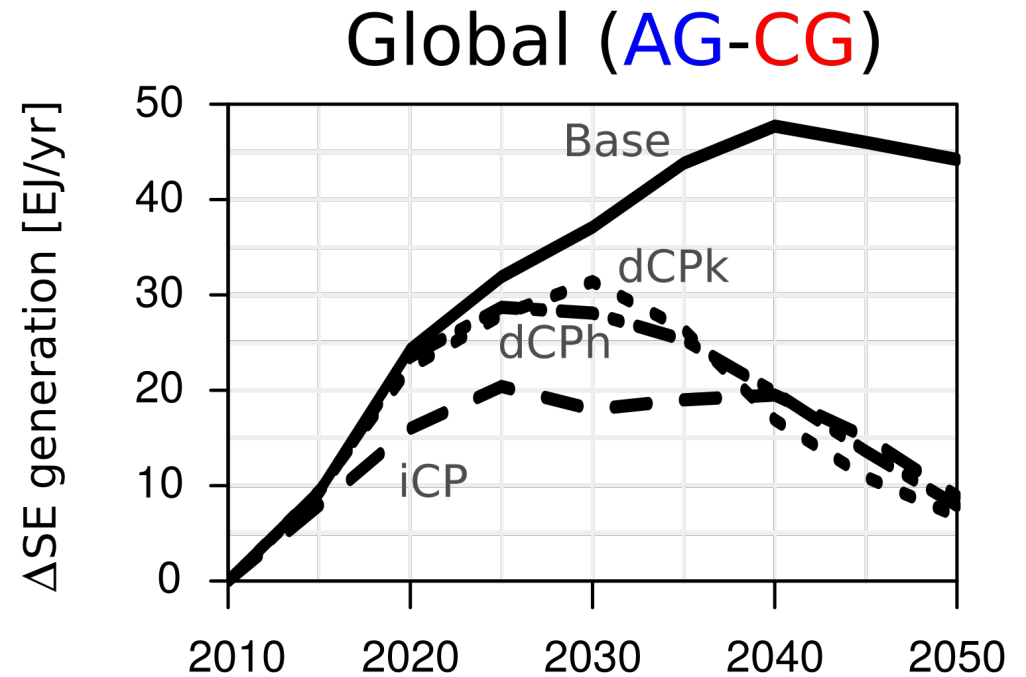
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Energy system transformation

- Increase in energy generation
- Partially explains increase in GHG emissions



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3.1 GHG emissions

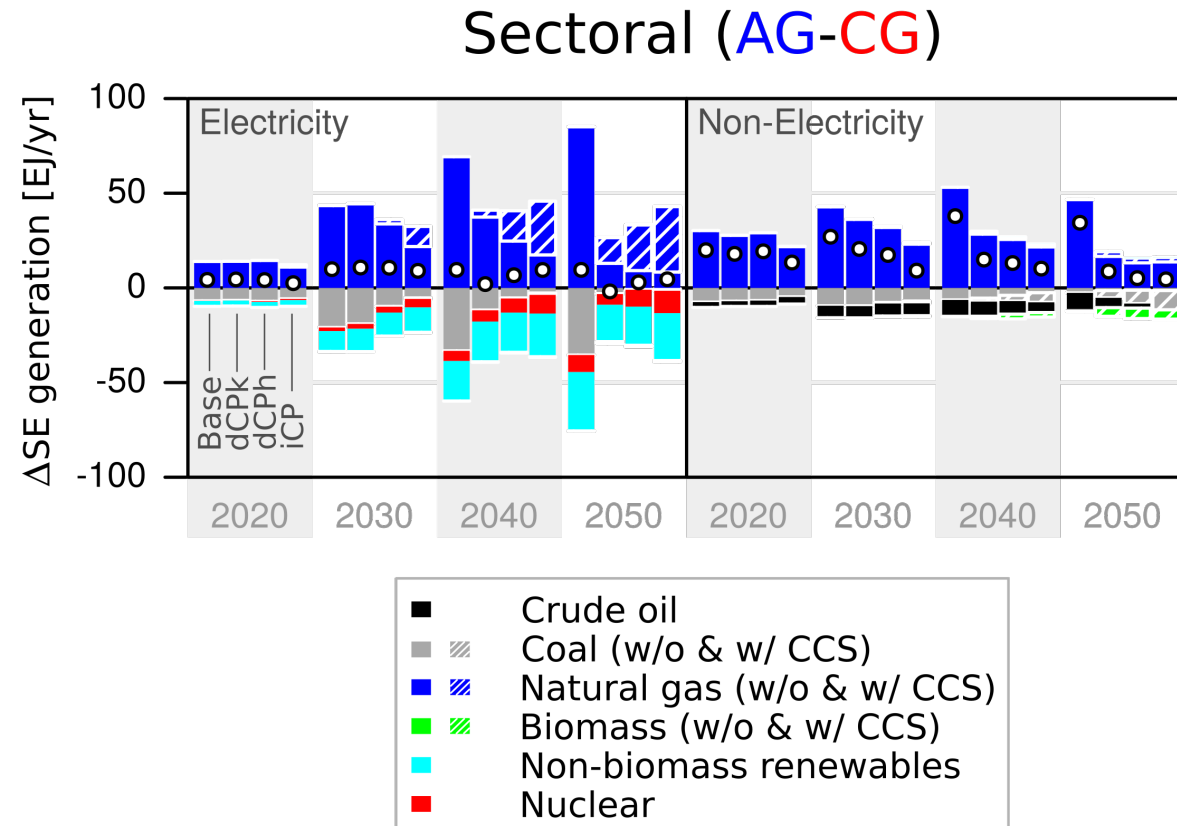
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Energy system transformation

- Electric sector
 - Increase of gas+CCS
 - Decrease of coal, nuclear and renewables
- Non-electric sector
 - Increase of gas
 - Decrease of coal, oil and biomass



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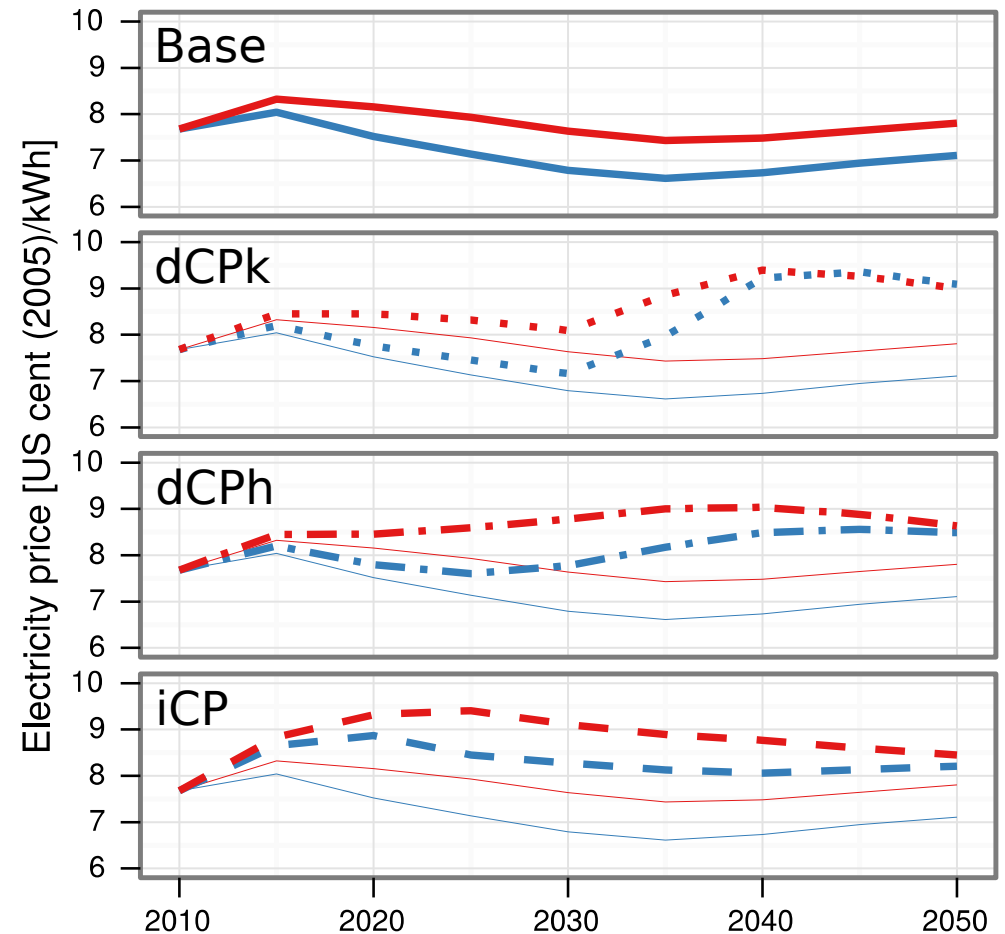
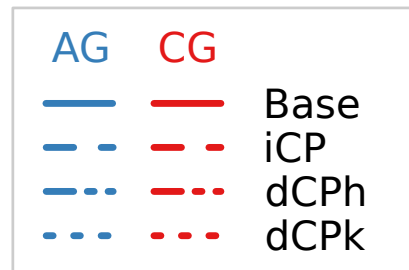
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Macro-economic implications

- AG leads to electricity price decrease



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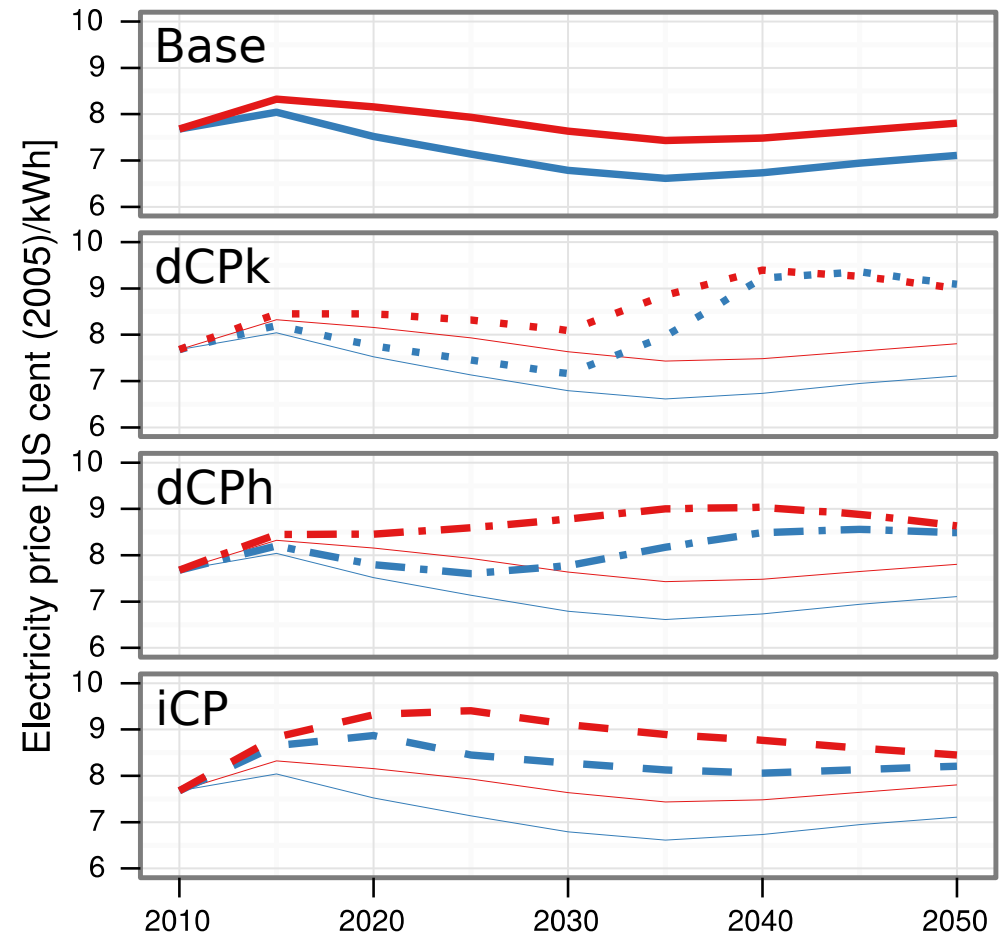
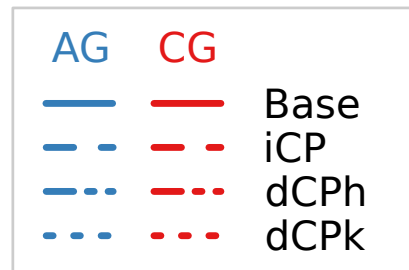
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Macro-economic implications

- AG leads to electricity price decrease
- Climate policy results in price increases



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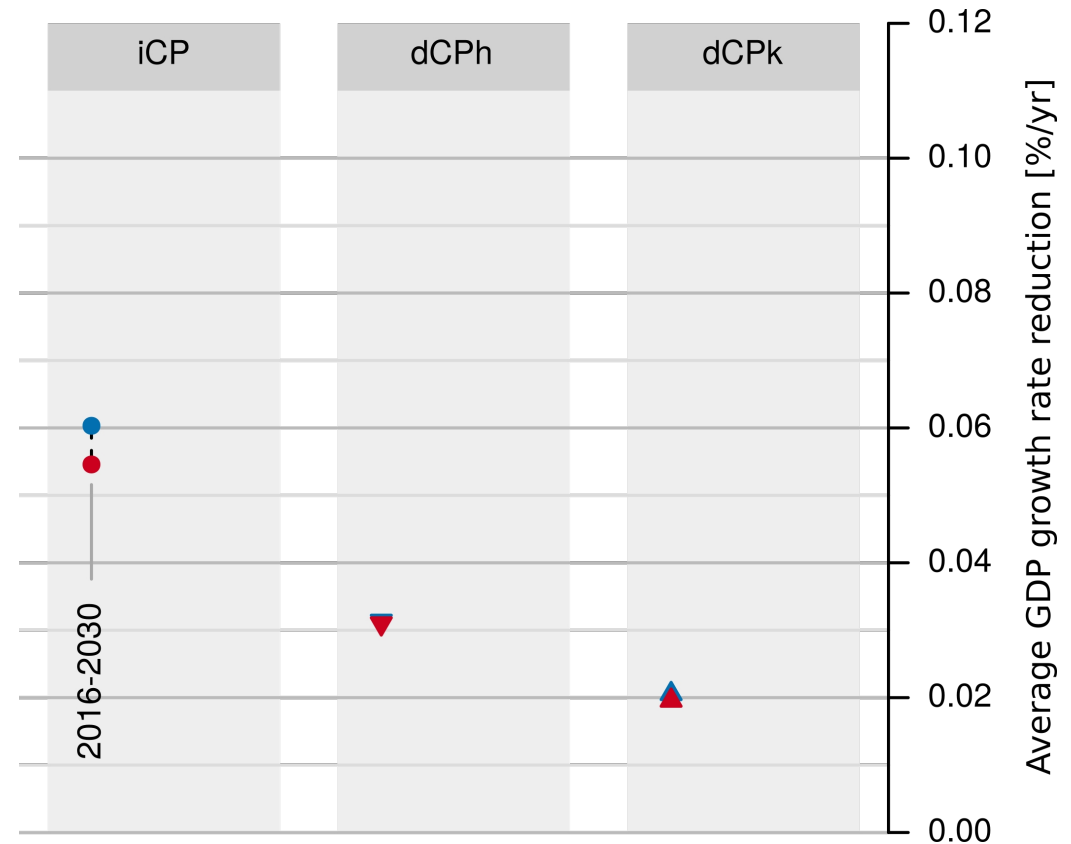
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Macro-economic implications – near-term effects

- Trade-off: immediate VS. delayed climate policies



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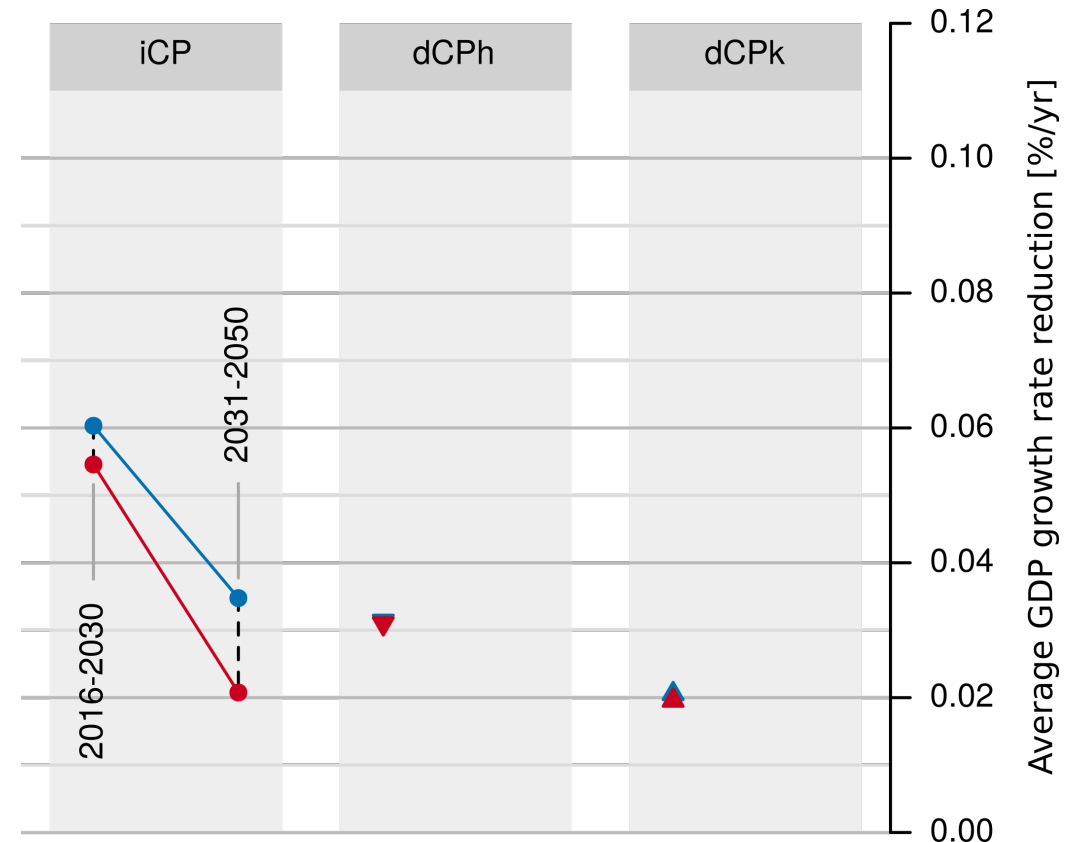
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Macro-economic implications – near-term effects

- Trade-off: immediate VS. delayed climate policy
- Immediate CP have higher costs in the near-term (2016-2030) but lower ones afterwards



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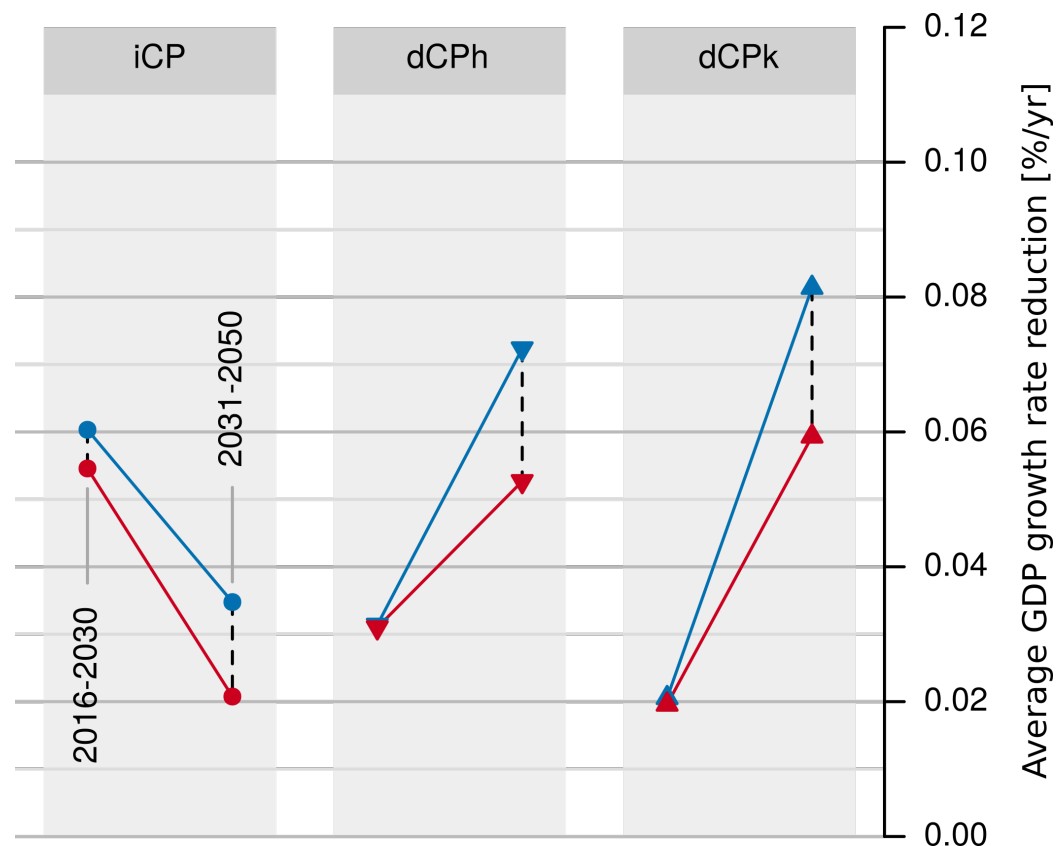
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Macro-economic implications – near-term effects

- Trade-off: immediate VS. delayed climate policy
- Immediate CP have higher costs in the near-term (2016-2030) but lower ones afterwards
- Delayed CP have lower costs in the near-term but higher ones afterwards



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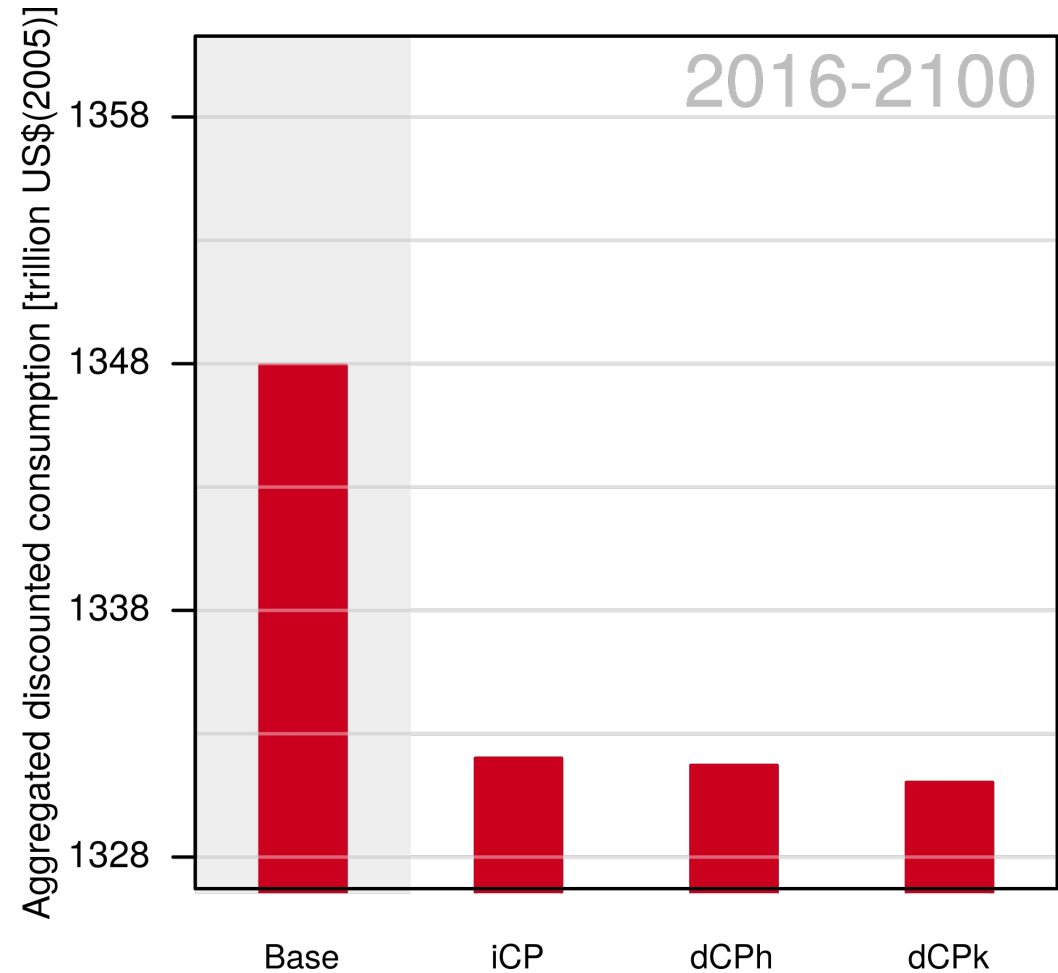
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Macro-economic implications – long-term effects



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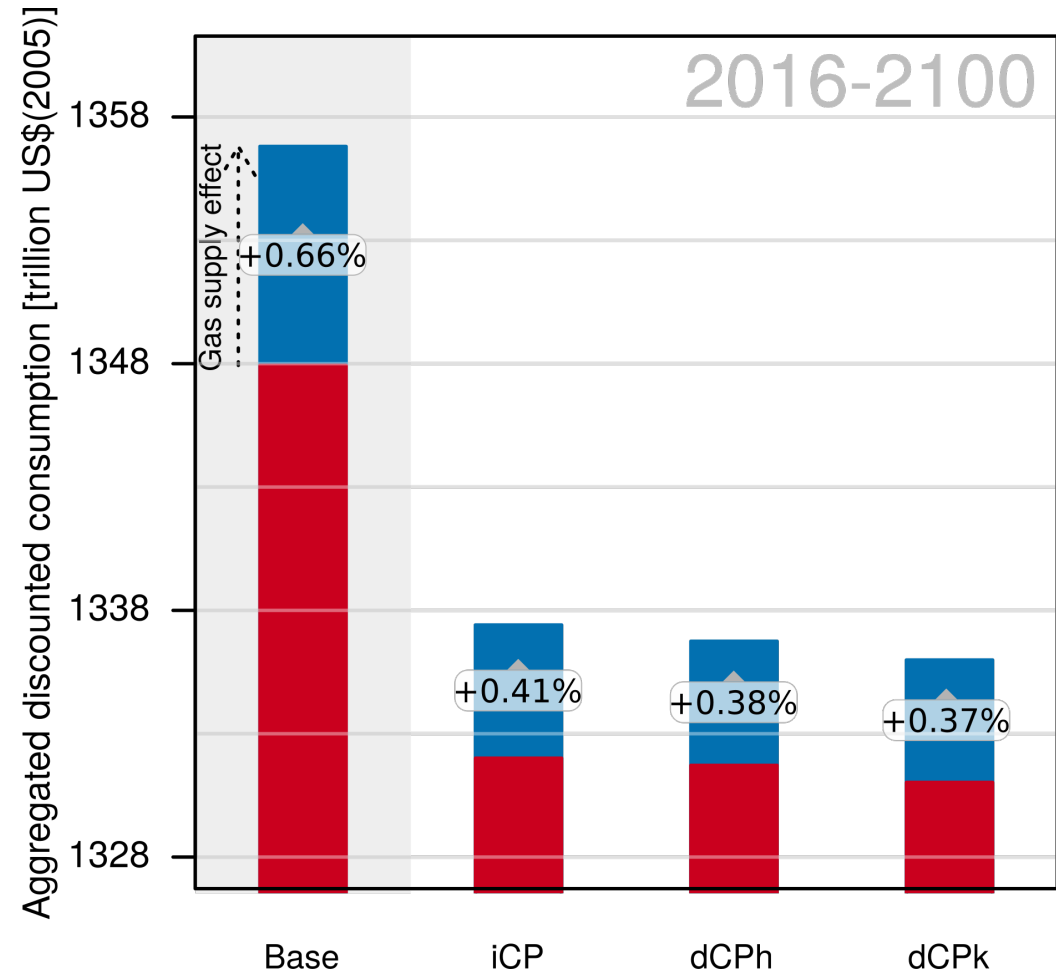
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Macro-economic implications - long-term effects

- Gas supply effect increases consumption



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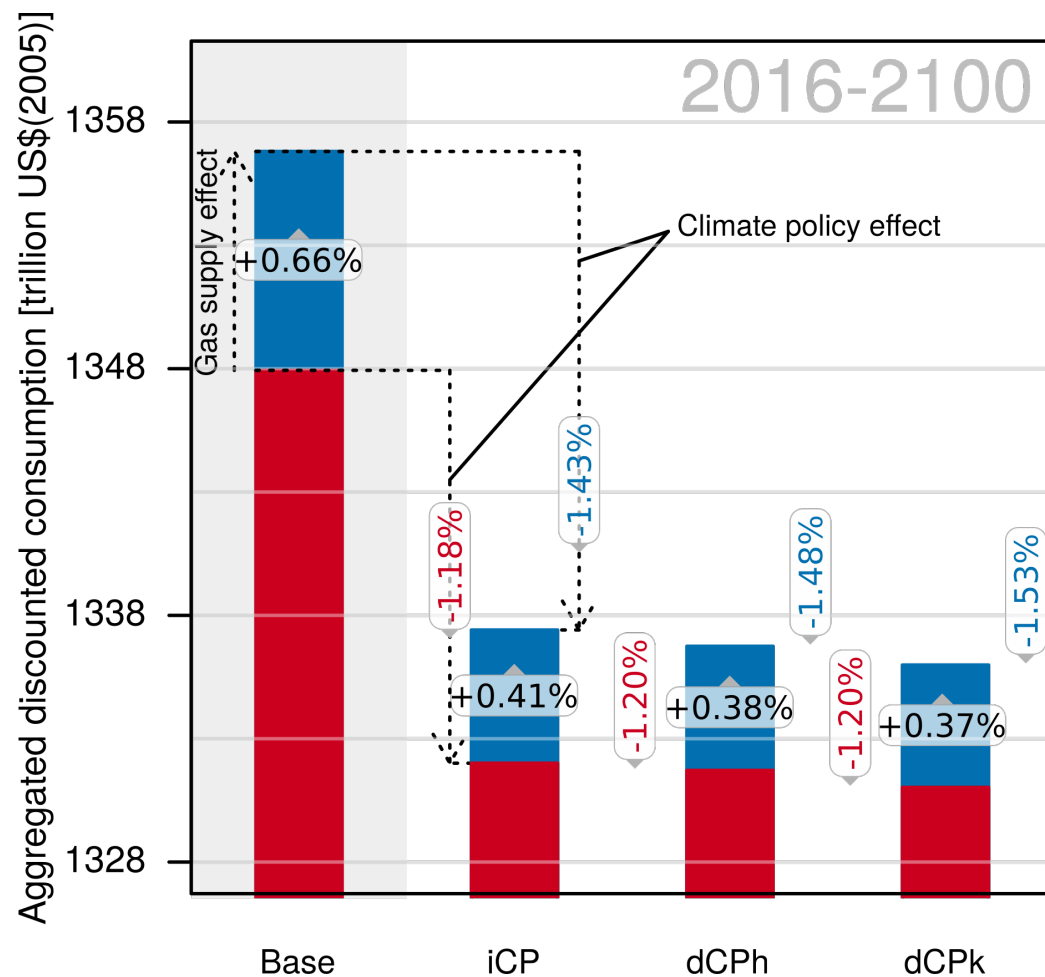
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Macro-economic implications - long-term effects

- Gas supply effect increases consumption
- Climate policy effect decreases consumption
- Largest effect for AG and delayed climate policy



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Conclusions

- Increasing natural gas supply would bring some benefits:
 - Higher GDP and consumption
 - Lower electricity prices



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Conclusions

- Increasing natural gas supply would bring some benefits:
 - Higher GDP and consumption
 - Lower electricity prices
- But its role as a bridge to a low-carbon future is called into question because
 - Delaying climate policy lead to higher opportunity costs
 - It would be even more difficult if the target would be 1.5°C



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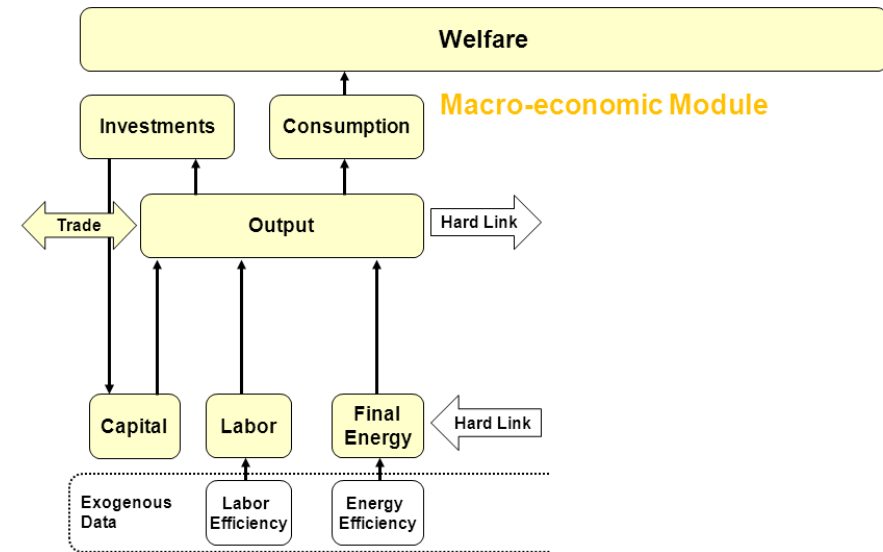
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Thank you for your attention!



Modeling framework: the REMIND model

- Hybrid model
- Intertemporal optimisation



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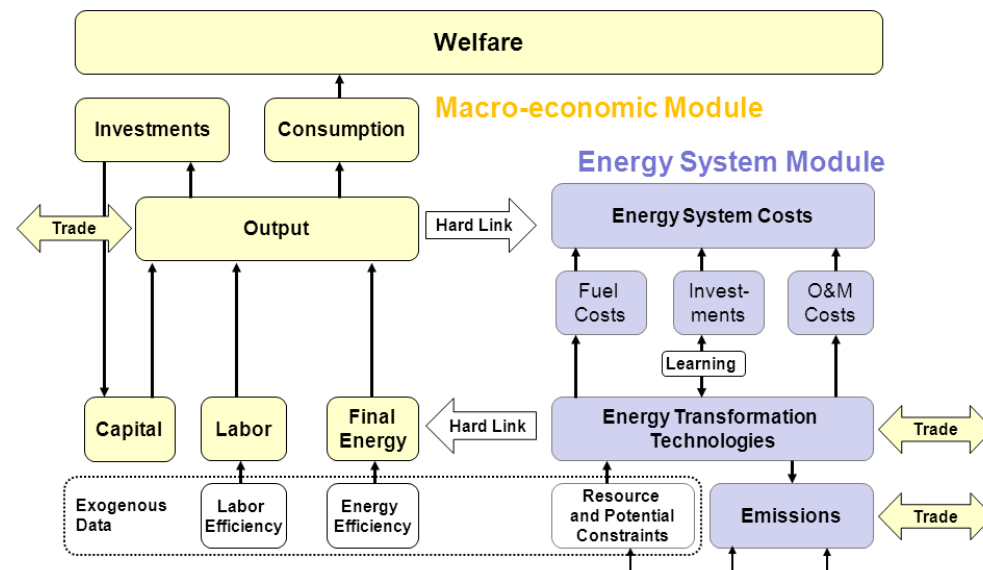
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Modeling framework: the REMIND model

- Hybrid model
- Intertemporal optimisation
- Bottom-up representation of energy system: fossil fuel supply (incl. Trade), renewable energy potentials and various energy technologies



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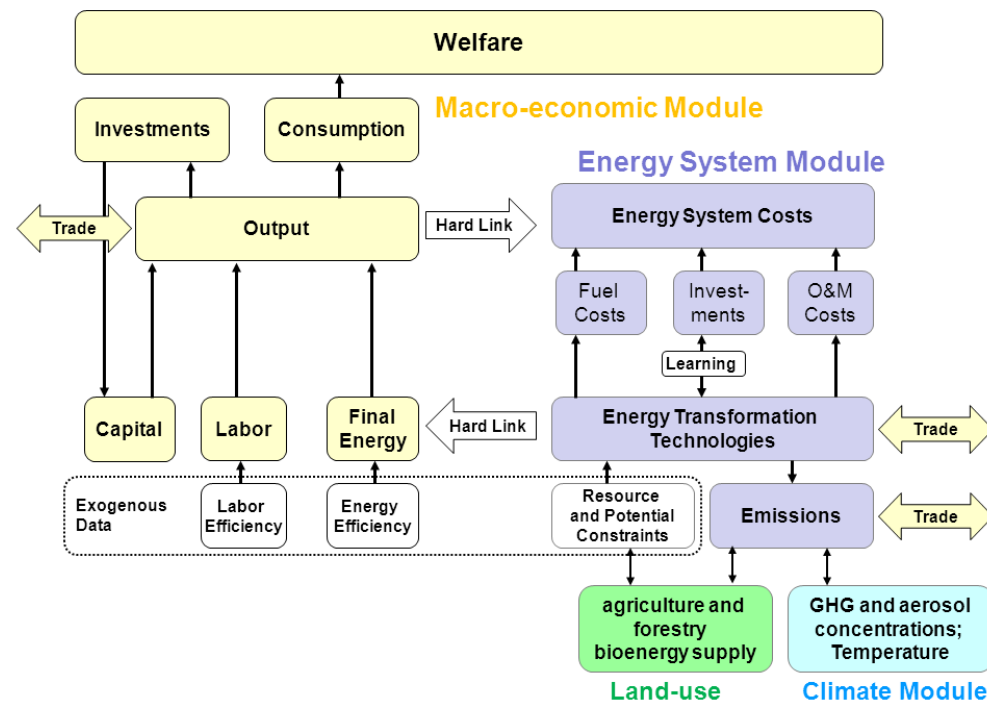
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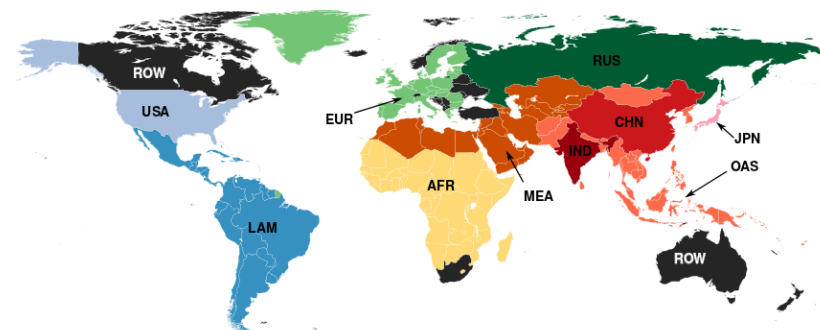
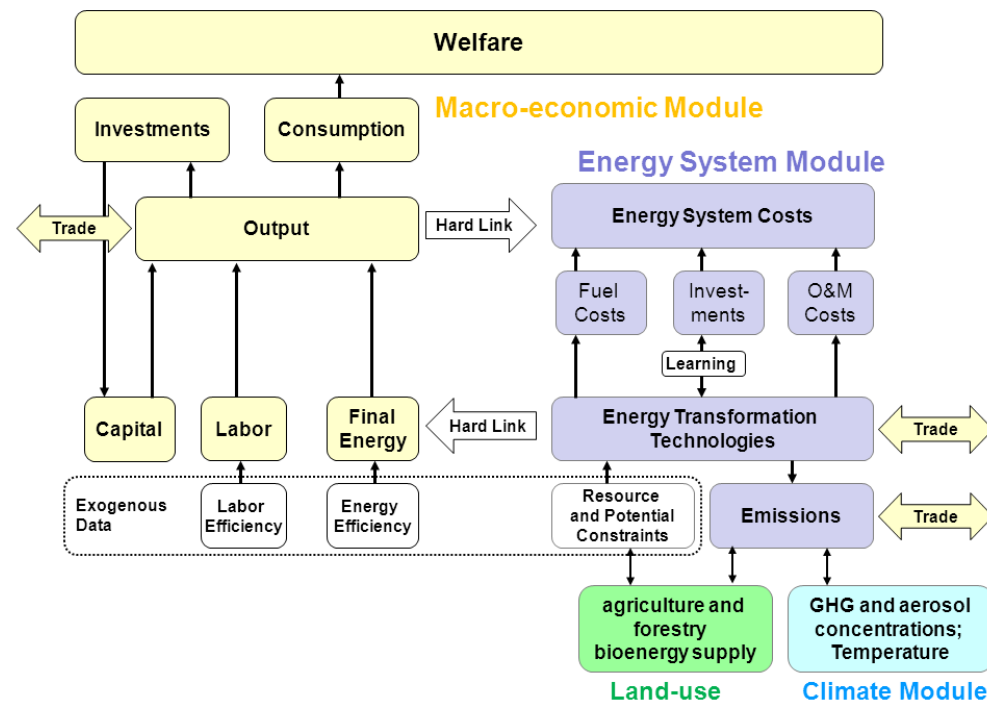
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Modeling framework: the REMIND model

- Hybrid model
- Intertemporal optimisation
- Bottom-up representation of energy system: fossil fuel supply (incl. Trade), renewable energy potentials and various energy technologies
- 11 world regions
- Time frame: 2010 – 2100



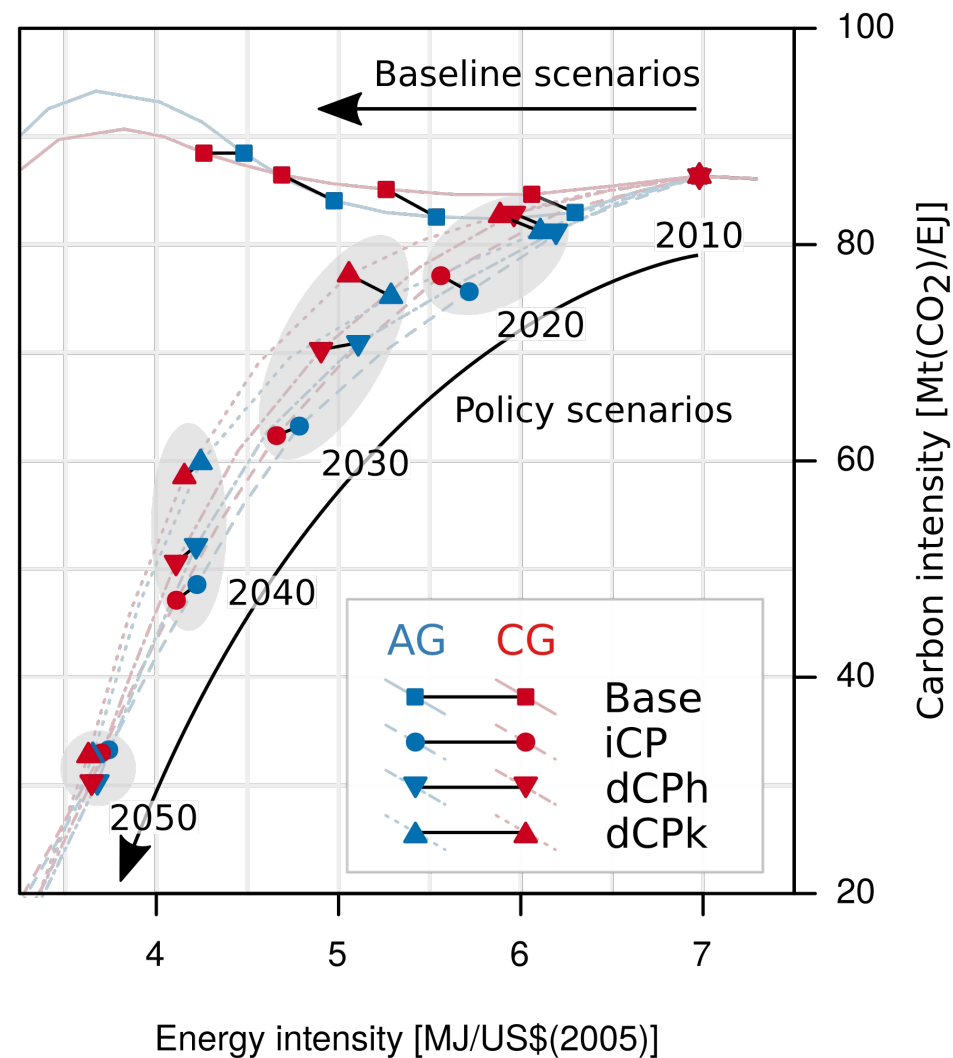
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Global GHG emissions - energy transition

- Transitions between the immediate and delayed climate policy cases are different



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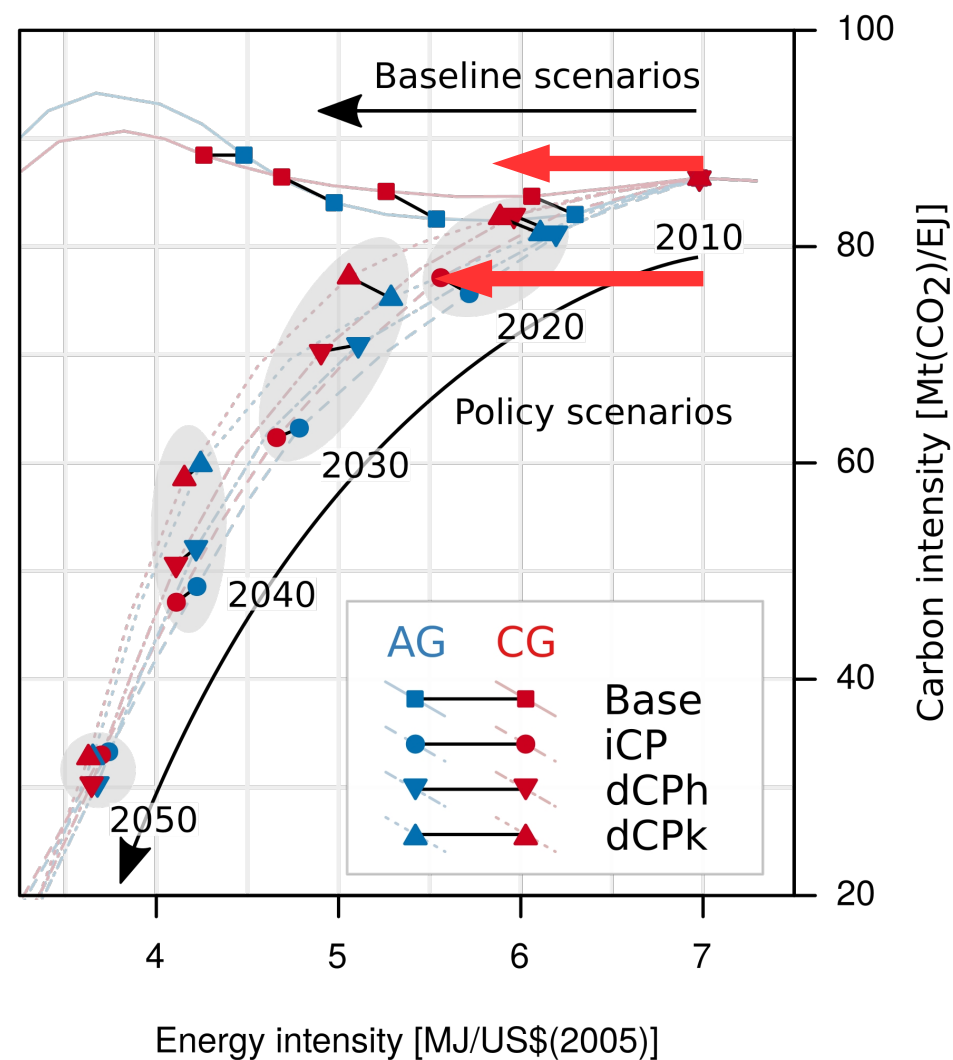
3. Results

- 3.1 GHG emissions
- 3.2 Energy system transformation
- 3.3 Macro-economic impacts

4. Conclusions

Global GHG emissions - energy transition

- Transitions between the immediate and delayed climate policy cases are different
- Delaying CP requires less changes initially



1. Motivation

- 1.1 Natural gas
- 1.2 Climate policy

2. Methodology

- 2.1 Scenario
- 2.2 REMIND

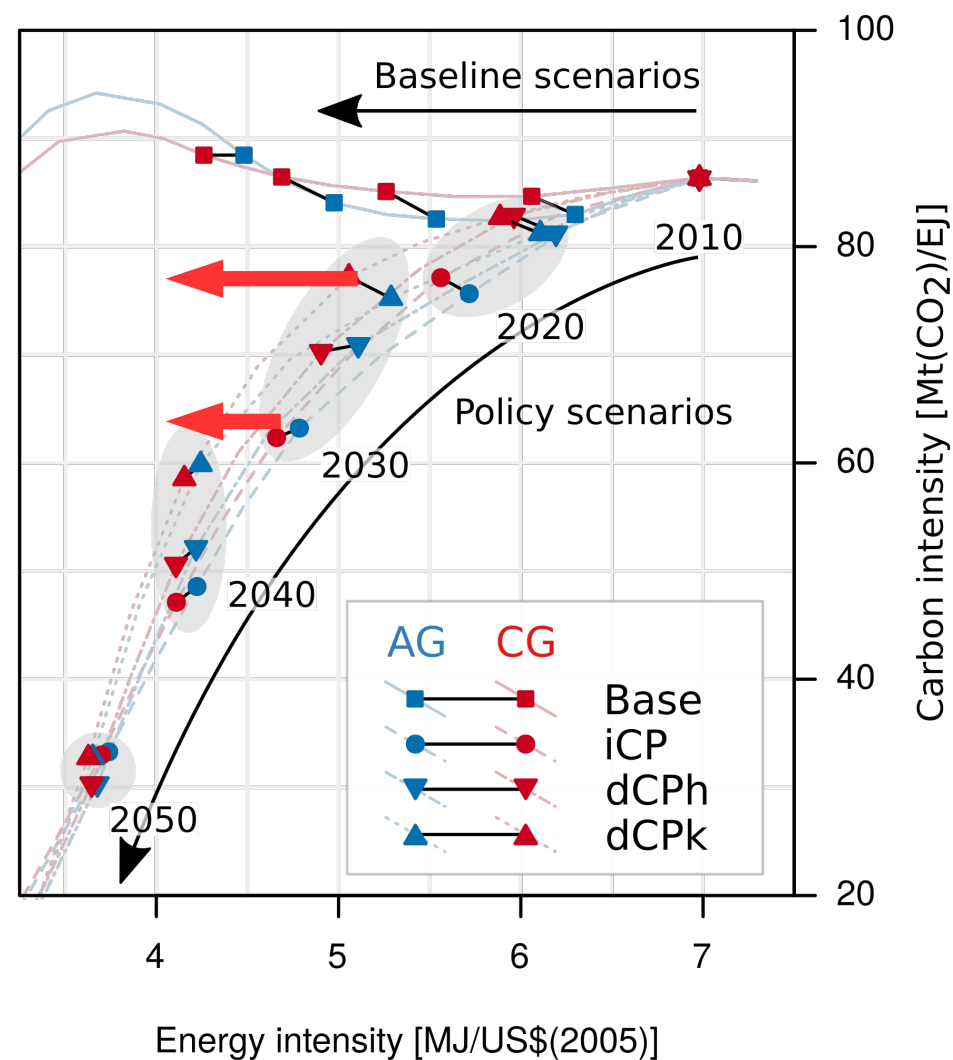
3. Results

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4. Conclusions

Global GHG emissions - energy transition

- Transitions between the immediate and delayed climate policy cases are different
- Delaying CP requires less changes initially
- But much more after 2030 (accelerated transition)



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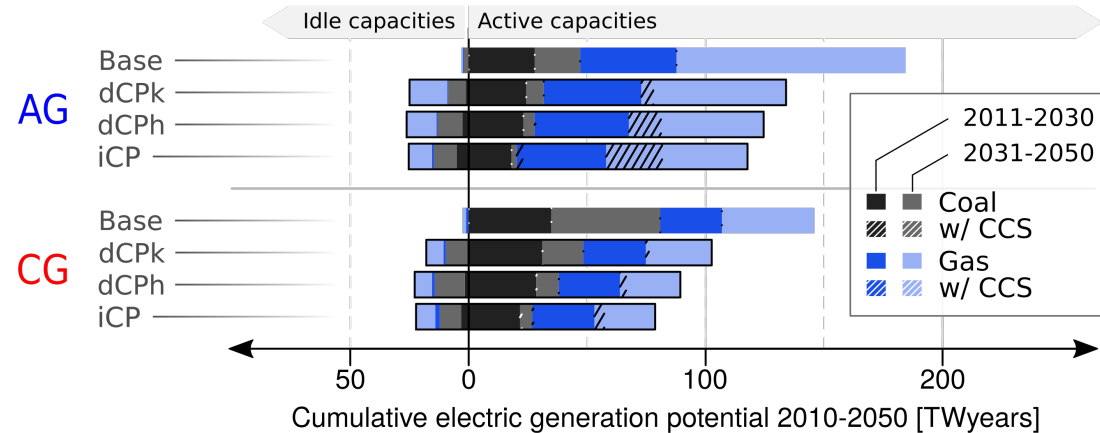
3. Results

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Energy system transformation

- More active gas capacities in AG than in CG (→ less coal capacities)



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3.1 GHG emissions

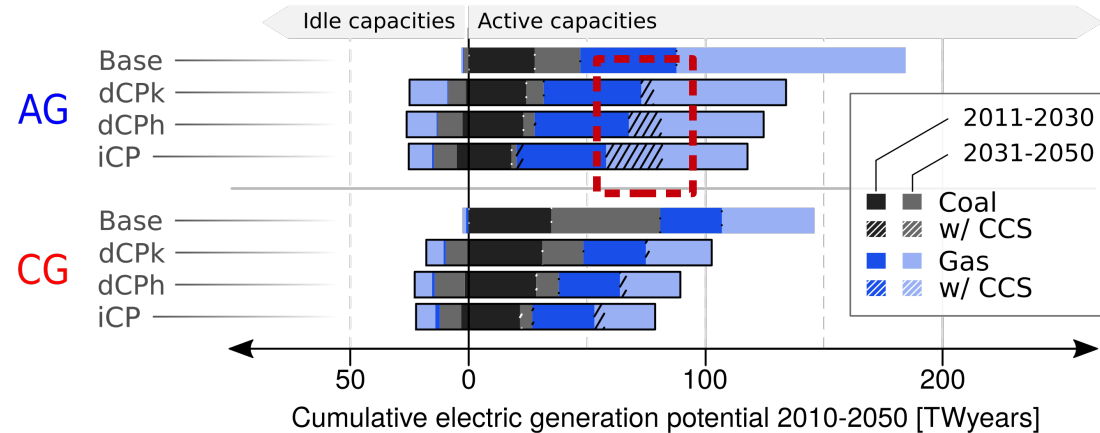
3.2 Energy system transformation

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4. Conclusions

Energy system transformation

- More active gas capacities in AG than in CG (→ less coal capacities)
- More CCS in immediate than in delayed CP cases



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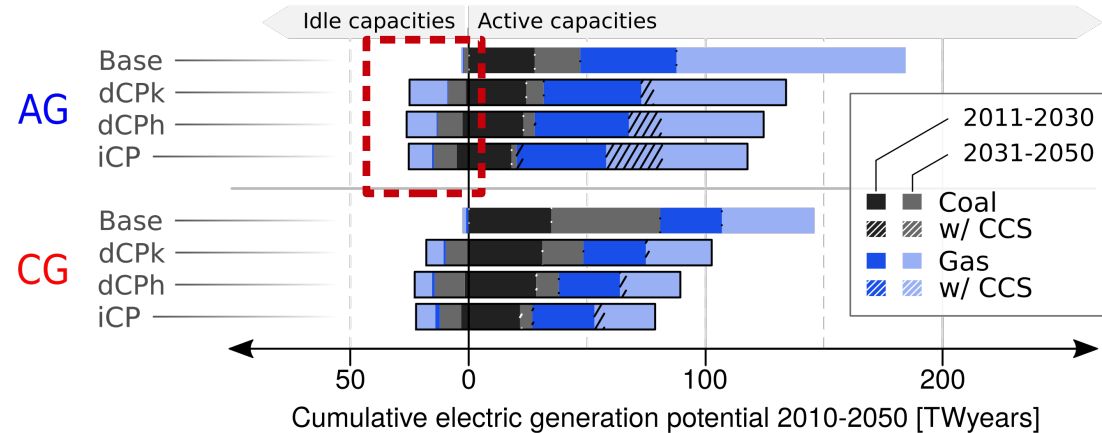
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4. Conclusions

Energy system transformation

- More active gas capacities in AG than in CG (→ less coal capacities)
- More CCS in immediate than in delayed CP cases
- More idle capacities in AG
- In particular idle gas capacities



1. Motivation

- 1.1 Natural gas
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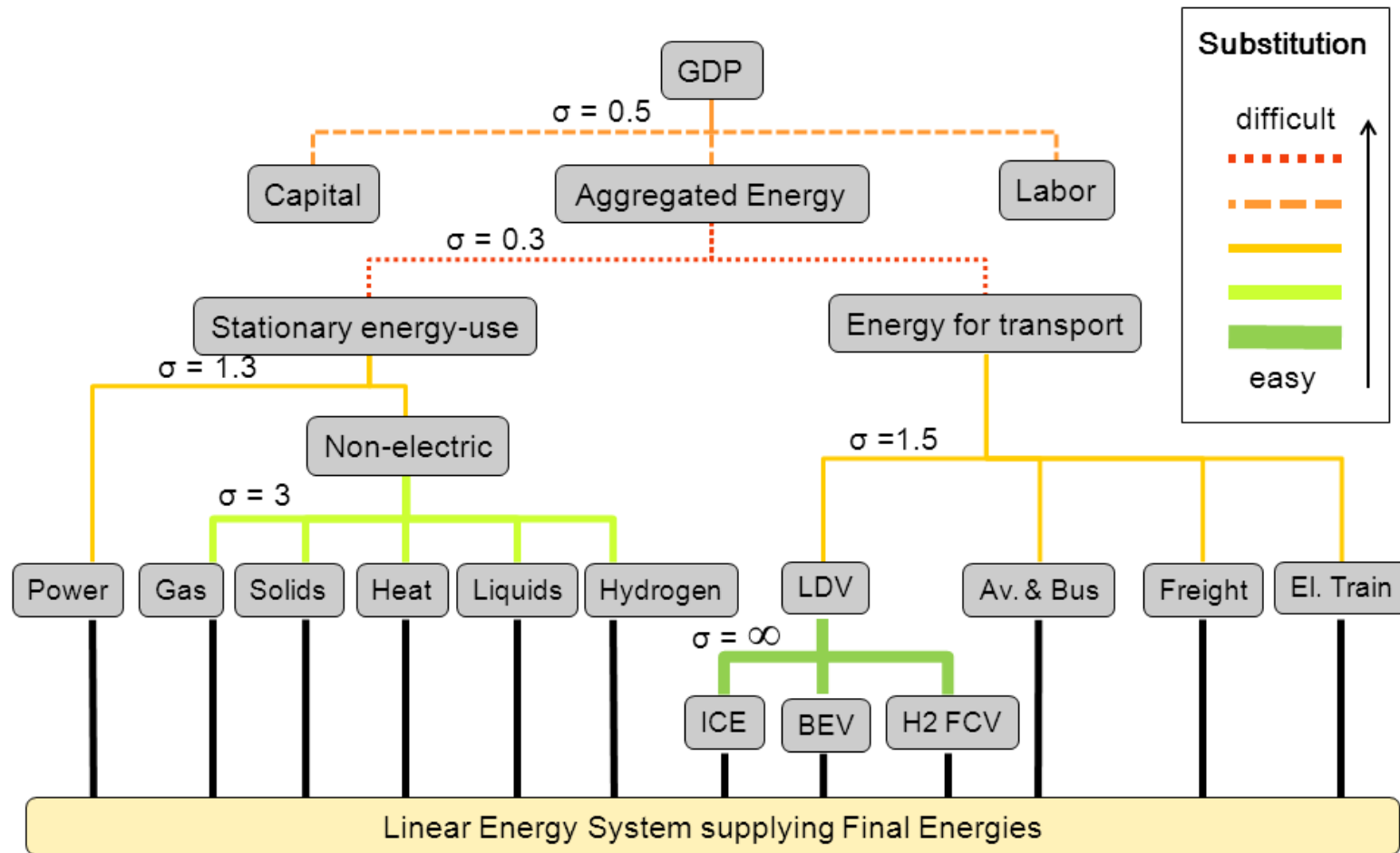
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REMIND: Techno-economic assumptions

		Life-time	Overnight investment costs		O&M costs		Conversion efficiency		Capture Rate
		Years	\$US/kW		\$US/GJ		%		%
			No CCS	With CCS	No CCS	With CCS	No CCS	With CCS	With CCS
Coal	PC	40	1400	2400	2.8	5.1	45-51 [#]	36	90
	Oxyfuel	40		2150		4.7		37	99
	IGCC	40	1650	2050	3.4	4.6	43-52 [#]	38-48 [#]	90
	C2H2*	35	1260	1430	1.9	2.1	59	57	90
	C2L*	35	1450	1520	4.2	5.0	40	40	70
	C2G	35	1200		1.4		60		
Gas	NGT	30	350		1.5		38-43 [#]		
	NGCC	35	650	1100	1.0	1.7	56-64 [#]	48/59	90
	SMR	35	500	550	0.6	0.7	73	70	90
Biomass	BIGCC*	40	1860	2560	4.2	6.0	42	31	90
	BioCHP	40	1375		5.0		43		
	B2H2*	35	1400	1700	5.7	6.8	61	55	90
	B2L*	35	2500	3000	3.8	4.9	40	41	50
	B2G	40	1000		1.9		55		
Nuclear	TNR	40	3000		5.2		33 ^s		



REMIND: Production function



Abbr.: Heat - District heat & heat pumps, LDV - Light Duty Vehicle, ICE - Internal Combustion Engine, BEV - Battery Electric Vehicle, H2 FCV - Hydrogen Fuel Cell Vehicle, Av. & Bus - Aggregate of Aviation and Bus, El. Trains - Electric Tr.